

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah  
SERIAL No.: U - 49672

and hereby designates

NAME: William G. Bush  
ADDRESS: 619 Viewpoint Drive  
Grand Junction, Colorado 81501

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Grand County, Utah

Township 18 South, Range 24 East, SLM

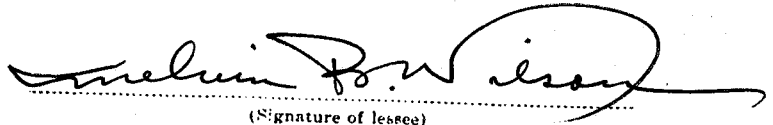
Section 11: N $\frac{1}{2}$ , N $\frac{1}{2}$ SW $\frac{1}{4}$ , SE $\frac{1}{4}$

CONTAINING A TOTAL OF 560.00 ACRES, MORE OR LESS

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.



(Signature of lessee)

17 AUG 1983

(Date)

 **MEL WILSON CO.**

2431 EADS ST.  
LOS ANGELES, CA 90031

RECEIVED

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-B1425.

OCT 21 1983 UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WELL  
OIL, GAS & MINING  
DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

William G. Bush

3. ADDRESS OF OPERATOR

619 Viewpoint Drive Grand Junction, Co. 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1800' West Line & 1820' South Line

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Nine miles North of Harley Dome, Utah

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

500 ft.

16. NO. OF ACRES IN LEASE

560

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

10

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

860 ft.

19. PROPOSED DEPTH

1850 ft.

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4933 Ground

22. APPROX. DATE WORK WILL START\*

October 20, 1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10"	7"	23	150	50

I propose to drill a Fractured Mancos Shale test. The total depth will be 1850 feet. I will set 150 feet of surface casing and cement it to surface with 50 sacks of cement. Hole will be air drilled and I will install a Shaffer B.O.P. & rotating head. Hole size will be 6 1/2" and if oil is encountered in the fractured section, production casing will be set. The well will be spudded in the Mancos Shale and will not penetrate the Dakota Formation.

Exhibit H - Designation of Operator

Exhibit A - Survey Plat

Exhibit I - Production Layout.

Exhibit B - Ten Point Compliance Program

303-243-0493 Exhibit C - B.O.P. Schematic

Exhibit D - Multi-Point Requirements - L&P

Exhibit E - Route & Distance Map

Exhibit F - Map showing roads & wells by location

Exhibit G - Drill Pad Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

William G. Bush

TITLE

Operator

DATE

9/29/83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

C-3-243-0493  
M  
11-29-83

OPERATOR William G. Bush DATE 10-21-83  
WELL NAME Wilson - Bush 11-2  
SEC NESW 11 T 18S R 24E COUNTY Grand

43-019-31118  
API NUMBER

Fed.  
TYPE OF LEASE

POSTING CHECK OFF:

☐ INDEX

☐ MAP

☐ HL

☐ NID

☐

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 11-28-83  
BY: [Signature]

PROCESSING COMMENTS:

Exception location and too close to several wells drilled  
under 194-1 which only includes S  $\frac{1}{2}$  of SW  $\frac{1}{4}$  11 -  
cannot be permitted without an extension of 194-1

CHIEF PETROLEUM ENGINEER REVIEW:

11/29/83  
Exception location.

APPROVAL LETTER:

SPACING: ☐ A-3 \_\_\_\_\_ UNIT

☐ c-3-a \_\_\_\_\_ CAUSE NO. & DATE

☐ c-3-b

☒ c-3-c

SPECIAL LANGUAGE:

WATER

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON FLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *FED*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER

☐ UNIT

☐ c-3-b

☒ c-3-c

*194-1 8-27-81*  
*THIS PART OF SEC 11*  
*IS NOT SPACED*

*S 1/2 SW Q*

☐ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

# Frontier Drilling, Inc.

619 Viewpoint Drive  
GRAND JUNCTION, COLORADO 81501  
Phone 303-243-0493

November 21, 1983

State Of Utah  
Natural Resources & Energy  
Oil, Gas & Mining  
4241 State Office Bldg.  
Salt Lake City, Utah

Re: William G. Bush  
Spacing in Section 11  
T.18S, R. 24E,;  
Grand County, Utah

Gentlemen;

Under the provisions of rule C-3-c, I hereby request exemption location be approved for the Wilson-Bush 11-2. The well is located 1800' from the West line and 1820' from the South line in Section 11, T 18 S, R 24 East,; Grand County, Utah. The well was staked at these distances because of the topography, there is a wash that cuts through the lease just to the South-east of the location and a steep butte to the East that runs North by Northeast.

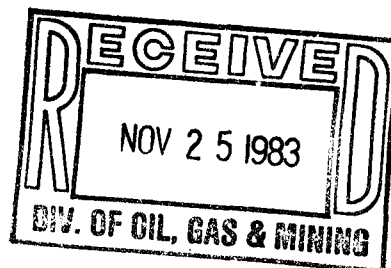
I am the sole owner and operator of oil & gas leases within a 660' radius from the location; therefore no other interest owners will be effected.

The well will be air drilled but any water needed for mixing mud and cementing will be hauled from Mack, Colorado.

Sincerely,

*William G. Bush*  
William G. Bush

WGB/mk



November 28, 1983

William G. Bush  
619 Viewpoint Drive  
Grand Junction, Colorado 81501

RE: Well No. Wilson-Bush 11-2  
NESW Sec. 11, T. 18S, R. 24E  
1820' PSL, 1800' FWL  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure. Order to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use of purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31118.

Sincerely,

  
Norman C. Stout  
Administrative Assistant

NCS/as  
cc: Branch of Fluid Minerals  
Encl.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐ PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

William G. Bush

## 3. ADDRESS OF OPERATOR

619 Viewpoint Drive Grand Junction, Co. 81501

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At surface 1800'/West Line &amp; 1820'/South Line

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Nine miles North of Harley Dome, Utah

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LOCATION TO NEAREST  
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(Also to nearest drlg. unit line, if any)

500 ft.

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## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

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October 20, 1983

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## 24.

SIGNED

William G. Bush

TITLE

Operator

DATE

9/29/83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

IS/ GENE NODINE

TITLE

DISTRICT MANAGER

DATE

DEC 08 1983

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

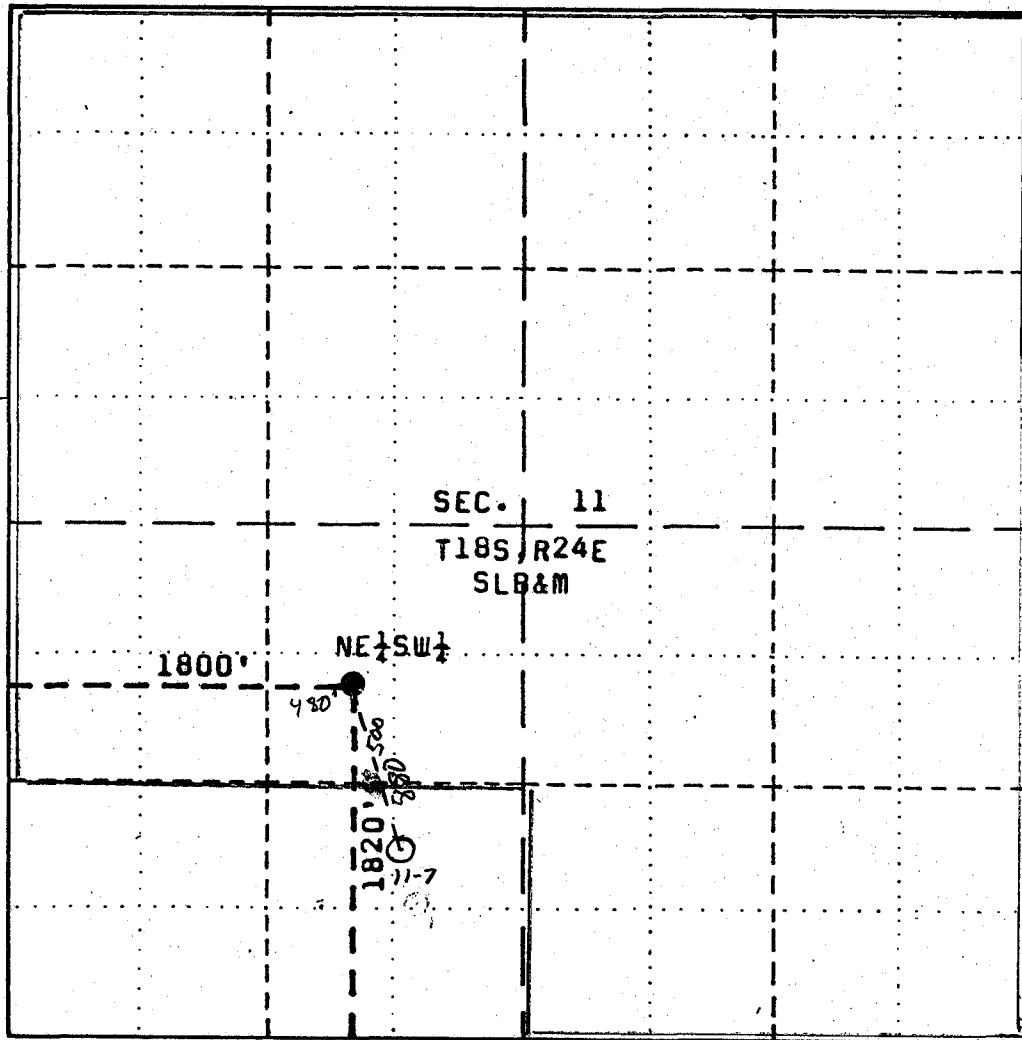
State of Utah - DOGM

MDO - HOAB

FLARING OR VENTING OF  
GAS IS SUBJECT OF NTL 4-A  
DATED 1/1/80

DISTANCE TO  
11-2

11-1 = 1000+  
11-3 = 1000+  
11-4 = 1000+  
11-5 = 1000  
11-6 = 1000+  
11-7 = 980



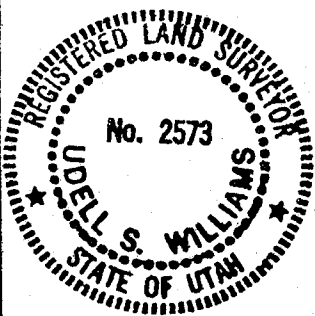
SCALE: 1" = 1000'

WILSON-BUSH #11-2

Located North 1820 feet from the South boundary and East 1800 feet from the West boundary of Section 11, T18S, R24E, SLB&M.

Elev. 4933

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*[Signature]*  
UTAH R.L.S. NO. 2573



**UDELL S. WILLIAMS**

751 Rood Avenue  
GRAND JUNCTION, COLORADO 81501

PLAT OF  
PROPOSED LOCATION

WILSON-BUSH #11-2  
NE 1/4 SW 1/4 SECTION 11  
T18S, R24E, SLB&M

SURVEYED BY: USW DATE: 8/31/83  
DRAWN BY: USW DATE: 9/6/83



Supplemental Stipulations  
William Bush, Lease: U-49672  
Well: Wilson-Bush 11-2  
Sec. 11, T. 18 S., R. 24 E.  
Grand County, Utah

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DIVISION OF  
OIL, GAS & MINING

1. The operator or his contractor will contact Wayne Svejnoha at the Grand Resource Area Office in Moab, Utah, phone (801) 259-8193, 48 hours prior to beginning any work on public land.
2. The dirt contractor will be furnished with an approved copy of the surface use plan and any supplemental stipulations.
3. When constructing the drill pad, avoid the wash along the east edge of the location. A 5 foot buffer area will be maintained from the channel bank.
4. Fence will be 36 inch woven wire with a single strand of barb wire on top for support.
5. All above ground production facilities including tanks, seperator, dehydrator, meter house, pumpjack, etc. will be painted using the attached suggested colors.
6. Seed will be broadcast during the fall of the year (Oct.-Dec.) with the following seed prescription:

		<u>lbs/acre</u>
Hilaria jamesii	Galleta (curley grass)	3
Sporobolus airoides	Alkali Sacaton	3
Sphaeralcea coccinea	Scarlet globemallow	2
Eurotia lanata	Winterfat (Whitesage)	2
		10 lbs/acre

When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover.

7. Call the Moab District Office (801) 259-6111 24 hours prior to spudding the location.
8. Post temporary well sign at time of spudding that identifies the operator, well number, legal description including  $\frac{1}{4}$  or footages. If production is established this temporary sign will be replaced with a permanent metal sign.
9. All trash or garbage will be hauled to a local town dump site or sanitary land fill.

10. Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Dakota formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.



## United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

## SUGGESTED COLORS TO PAINT OIL &amp; GAS

## PRODUCTION FACILITIES

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Recommended  
ColorDIVISION OF  
OIL, GAS & MINING

<input checked="" type="checkbox"/>	Sand Beige	(5Y 6/3)
<input checked="" type="checkbox"/>	Desert Brown	(10YR 6/3)
<input type="checkbox"/>	Carlsbad Canyon	(2.5Y 6/2)
<input checked="" type="checkbox"/>	Slate Gray	(5Y 6/1)
<input type="checkbox"/>	Sudan Brown	(2.5Y 4/2)
<input type="checkbox"/>	Brush Brown	(10YR 5/3)
<input type="checkbox"/>	Juniper Green	
<input type="checkbox"/>	Shale Green	(5Y 4/2)
<input type="checkbox"/>	Yuma Green	(5Y 3/1)
<input type="checkbox"/>	Largo Red	(2.5Y 5/6)
<input type="checkbox"/>		

These colors were selected by the Rocky Mtn. Five State Interagency Oil and Gas committee) to be used as standard environmental colors. The states involved with this committee are Colorado, Montana, New Mexico, Utah and Wyoming.

The paint names referred to above are manufactured by Kansas Paint and Color Company, Wichita, Kansas. Numbers in parenthesis ( ) refer to Munsell Soil Color Charts. Since manufacturer's names vary for paint colors any paint with an equal Munsell color notation can be substituted.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company William G. Bush

Well No. Wilson-Bush 11-2

Location T. 18 S., R. 24 E., Sec. 11

Lease No. U-49672

**A COPY OF THESE CONDITIONS SHOULD BE FURNISHED YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (30 CFR 221), and the approved plan of operations. The operator is considered fully responsible for the actions of his subcontractors. The following items are emphasized:

1. There shall be no deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling producing, suspended, or abandoned shall be identified in accordance with 30 CFR 221.22. Any changes in operations must have prior approval of this office. Pressure tests are required before drilling out from under all casing strings set and cemented in place. Blowout preventer controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs. All BOP pressure tests must be recorded on the daily drilling report.
2. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and furnished this office for analysis. All oil and gas shows will be adequately tested for commercial possibilities, reported and protected.
3. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of this office. If operations are to be suspended, prior approval of this office must be obtained and notification given before resumption of operations.

In the event abandonment of the hole is desired, an oral request may be granted by this office, but must be timely followed within 15 days with a "Notice of Intention to Abandon" (Form 9-331). Unless the plugging is to take place immediately upon receipt of oral approval, the District Manager must be notified at least 48 hours in advance of the plugging of the well in order that a representative may witness plugging operation. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form 9-331) must be submitted within 15 days after the actual plugging of the well bore, reporting where the plugs were placed, and the current status of the surface restoration. If surface restoration has not been completed at that time, a follow-up report on form 9-331 should be filed when all surface restoration has been completed and the location is considered ready for final inspection.

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4. The spud date will be reported orally to the respective District Manager's office within 48 hours after spudding. If the spudding occurs on a weekend or holiday, wait until the following regular workday to make this report.

Periodic drilling progress reports must be filed directly with the District Manager's office on a frequency and form or method as may be acceptable to the District Manager.

In accordance with NTL-1, this well must be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed, in duplicate, directly with Royalty Management Accounting Center, Minerals Management Service, P. O. Box 2859, Casper, Wyoming 82602.

Any change in the program must be approved by the District Manager. "Sundry Notices and Reports on Wells" (form 9-331) must be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alteration of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground will require the filing of a suitable plan pursuant to NTL-6, and prior approval by the District Manager.

5. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (form 9-330) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 30 CFR 221.59. Two copies of all logs run, core descriptions, core analyses, well-test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 9-330. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by this office.
6. Significant surface values (are) (are not) involved at this location. Accordingly, you (must) (need not) notify at least (24) (48) hours prior to commencing field operations to allow this office to have personnel present for consultation during the construction of roads and locations.

Your contact with the District Office is: Lynn Jackson

Office Phone: 801-259-6111 Ext 248 Home Phone:

City: Moab State: Utah 84532

Resource Area Manager's Address and contacts are:

Address: Old Sand Flat Road, P.O. Box M, Moab, Utah 84532

Your contact is: Wayne M. Svejnoha

Office Phone: 801-259-8193 Home Phone: 801-259-8476

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7. SURFACE OPERATING STANDARDS

DIVISION OF  
OIL, GAS AND MINING

- Unless otherwise specified herein, construction and maintenance of surface facilities approved under this plan shall be in accordance with the guidelines set forth in the BLM/FS/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development". This includes but is not limited to such items as road construction and maintenance, handling of top soil and rehabilitation.
8. If a replacement rig is contemplated for completion operations, a "Sundry Notice" to that effect must be filed, for prior approval of the District Manager, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
  9. Pursuant to NTL-2B requirements regarding disposal facilities for new wells, this is authorization for unlined pit disposal of the water produced from this well for a period of 90 days from the date of initial production for sales purposes. During this period, an application for approval of the permanent disposal method, along with the required water analysis and other information must be submitted for the District Manager's approval. Failure to timely file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order until the application is submitted.
  10. This permit is valid for a period of one year from the date of approval. If construction does not commence within 90 days from approval, the operator must contact this office 15 days prior to beginning construction. Construction under adverse conditions may require additional stipulations. If the permit terminates, any surface disturbance created under the application must be rehabilitated in accordance with the approved plan. After termination, it is required that a new application be filed for approval for any future operations.
  11. If a tank battery is constructed on this lease, it must be surrounded by a fire wall of sufficient capacity to adequately contain the storage capacity of the battery.
  12. This Application for Permit to Drill is approved subject to the requirement that, should the well be successfully completed for production, this office must be notified when it is placed in a producing status. Such notification will be by telegram or other written communication, and must be received in this office by not later than the first business day next following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
    - a. Operator name, address and telephone number.
    - b. Well name and number.
    - c. Well location (1/4, 1/4, Section, Township, Range and Prime Meridian).
    - d. Date was placed in a producing status.
    - e. The nature of the well's production, i.e. crude oil, or crude oil and casinghead gas, or natural gas and entrained liquid hydrocarbons.

f. The OCS, Federal or Indian lease prefix and number on which the well is located. Otherwise, the non-Federal or non-Indian land category, i.e. State or private.

g. If appropriate, the unit agreement name, number and participating area name.

h. If appropriate, the communitization agreement number.

13.

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SUPPLEMENTAL STIPULATIONS OF APPROVAL ATTACHED

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

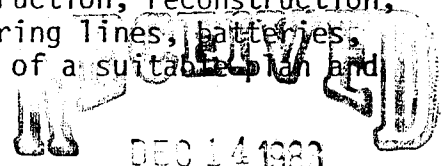
(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.



DEC 14 1983

DIVISION OF  
OIL, GAS & MINING



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐  
well well other **Dry Hole**

2. NAME OF OPERATOR  
**William G. Bush**

3. ADDRESS OF OPERATOR  
**619 Viewpoint Drive Grand Junction, Co.**

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) **1800'/West Line & 1820'/South Line**  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☒

5. LEASE **U - 49672**  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
**Government**  
9. WELL NO.  
**Wilson-Bush 11-2**  
10. FIELD OR WILDCAT NAME  
**Wildcat**  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Sec. 11 T 18 South R 24 East**  
12. COUNTY OR PARISH **Grand** 13. STATE **Utah**  
14. API NO.  
**43-019-31118**  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
**Gr. 4933'**

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**I plugged the well by pumping 9.5# mud in the well & setting a plug from 180' to 80' with 40 sacks of cement. Dry hole marker was cemented into the surface.**  
**Total Depth: 1710 feet. Hole was air drilled - no saturation was found. Hole size 6 1/4".**

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED William G. Bush TITLE Operator DATE Dec 27, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 1/4/84  
BY: [Signature]

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☒ Dry Hole  
2. NAME OF OPERATOR  
William G. Bush  
3. ADDRESS OF OPERATOR 81501  
619 Viewpoint Drive Grand Junction, Co.  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1800' West Line & 1820' South  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  
TEST WATER SHUT-OFF ☐ ☐  
FRACTURE TREAT ☐ ☐  
SHOOT OR ACIDIZE ☐ ☐  
REPAIR WELL ☐ ☐  
PULL OR ALTER CASING ☐ ☐  
MULTIPLE COMPLETE ☐ ☐  
CHANGE ZONES ☐ ☐  
ABANDON\* ☒ ☐  
(other) ☐

5. LEASE  
U - 49672  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Government  
9. WELL NO.  
Wilson-Bush 11-2  
10. FIELD OR WILDCAT NAME  
Wildcat  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 11  
T 18 South R 24 East  
12. COUNTY OR PARISH  
Grand  
13. STATE  
Utah  
14. API NO.  
43-019-31118  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
GR. 4933'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was drilled to 1710 feet with air. No water was encountered.  
Surface casing - 130' 7"  
I will plug well by pumping 9.5# mud in well and then set a plug from 180' to 80' with 40 sacks of cement. A plug will be set at the surface with marker.

Hole Size - 6 1/4"

303-243-0493

RECEIVED  
DEC 28 1983

Subsurface Safety Valve: Manu. and Type

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED William G. Bush TITLE Operator DATE Dec. 19, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 12/17/83  
BY: [Signature]

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA12. COUNTY OR  
PARISH

13. STATE

1a. TYPE OF WELL:

OIL  
WELL ☐GAS  
WELL ☐DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW  
WELL ☐WORK  
OVER ☐DEEP-  
EN ☐PLUG  
BACK ☐DIFF.  
RESVR. ☐Other ☐

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1800' / WEST LINE

At top prod. interval reported below 1820' / SOUTH LINE

At total depth

14. PERMIT NO.

DATE ISSUED

43-019-31118

12/13/83

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

19. ELEV. CASINGHEAD

12/15/83

12/19/83

12/21/83

4933 GR.

20. TOTAL DEPTH, MD &amp; TVD

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

1710 T.D.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

25. WAS DIRECTIONAL  
SURVEY MADE

NO SHOWS

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORRED

NONE

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23 #	130'	10"	48 SACKS	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
							P & A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

William G. Bush

TITLE

Operator

DATE

3/5/84

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS
MANCOS	0	1710'	MIXED GRAY & BLACK SHALE WITH SILTSTONE.	NAME
				MEAS. DEPTH
				TRUE VERT. DEPTH

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U - 49672

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government

9. WELL NO.

Wilson-Bush 11-2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA Sec. 11

T 18 S - R 24 E

14. PERMIT NO.

4-019-31118

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4933 GR.

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Reenter Well

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

I propose to reenter the well and deepen it to 1850 feet. The present depth is 1710 feet. I will remove the dry hole marker and drill out the cement plugs and deepen the well to 1850 feet.

The only dirt work required will be digging a pit next to the rig. (4 ft. deep, 4 feet wide and 10 feet long. The existing road runs to the location. I will run B.O.P. and rotating head.

The well was plugged in December of 1983.

303-243-0493

RECEIVED

AUG 17 1984

DIVISION OF OIL  
GAS & MINING

Note:

Federal approval of this  
action is required.

ACCEPTED  
APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 8/20/84

BY: John R. Baya

18. I hereby certify that the foregoing is true and correct

SIGNED William G. Bush

TITLE

Operator

DATE

August 13, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☐DEEPEN ☒PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

William G. Bush

## 3. ADDRESS OF OPERATOR

619 Viewpoint Drive Grand Junction, Co. 81501

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1800'/West Line &amp; 1820'/South Line. AUG 20 1984

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Nine miles North of Harley Dome, Utah

DIVISION OF OIL  
GAS & MINING

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any) 500'

## 16. NO. OF ACRES IN LEASE

560

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

10

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

860'

## 19. PROPOSED DEPTH

1900'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4933' GR.

## 22. APPROX. DATE WORK WILL START\*

As soon as possible

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10"	7"	23#	130'	48 sacks

Permit # 43-019-3118 31118

I propose to reenter the well and deepen it to approximately 1900 feet. The present depth is 1710 feet. I will remove the dry hole marker and drill out the cement plugs and deepen the well to test for fractured shale.

The only dirt work required will be digging a pit next to the rig. (4 ft. 4 ft. wide and 10 feet long.) The existing road runs to the location. I will run a B.O.P. and rotating head.

If saturation is encountered, I will run 4½" production casing. Hole size is 6¼" and I would continue to TD with that size. The well will not penetrate the Dakota Formation.

The well was plugged in December of 1983.

303-243-0493

Bond is on file.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

William G. Bush

TITLE

Operator

DATE

Aug. 17, 1984

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVAL DATE

ACCEPTED  
APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE:

BY:

8/21/84  
John R. Buge

Note:  
Federal approval of this  
action is required.

243-86

**crossroads**  
**PRINTING**  
**&**  
**TYPESETTING**

759 Horizon Drive, Unit E Grand Junction, Colo. 81501

*I will not reenter 11-2  
but will drill a  
new well just west  
of the original well.*

*I will use the same  
drill pad -*

*Thanks*

*Bill Bush*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☐DEEPEN ☒PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

William G. Bush

## 3. ADDRESS OF OPERATOR

619 Viewpoint Drive Grand Junction, Co. 81501

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1800'/West Line &amp; 1820'/South Line. AUG 20 1984

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Nine miles North of Harley Dome, Utah

DIVISION OF OIL  
GAS & MINING

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any) 500'

## 16. NO. OF ACRES IN LEASE

560

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT. 860'

## 19. PROPOSED DEPTH

1900'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

10

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4933' GR.

## 22. APPROX. DATE WORK WILL START\*

As soon as possible

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10"	7"	23#	130'	48 sacks
				SEP 20 1984

Permit # 43-019-3118 31118

DIVISION OF OIL  
GAS & MINING

I propose to reenter the well and deepen it to approximately 1900 feet. The present depth is 1710 feet. I will remove the dry hole marker and drill out the cement plugs and deepen the well to test for fractured shale.

The only dirt work required will be digging a pit next to the rig. (4 ft. 4 ft. wide and 10 feet long.) The existing road runs to the location. I will run a B.O.P. and rotating head.

If saturation is encountered, I will run 4½" production casing. Hole size is 6¼" and I would continue to TD with that size. The well will not penetrate the Dakota Formation.

The well was plugged in December of 1983.

September 18, 1984 - I will not reenter this well but will drill a new well (# 11-2A) William G. Bush

303-243-0493

Bond is on file.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

William G. Bush

TITLE

Operator

DATE

Aug. 17, 1984

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Note:  
Federal approval of  
this action is required.

ACCEPTED  
APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

TITLE

DATE

DATE: 8/21/84  
BY: John R. Daga





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 17, 1984

NOTE TO FILE:

The approval to re-enter the Wilson-Bush #11-2 is rescinded as of the above date. The Wilson-Bush #11-2A will be drilled in place of the #11-2.

*John R. Baya*